A well screen, comprising: 1 1. a sidewall including a material; and 2 at least one line embedded in the sidewall material. 3 The well screen according to Claim 1, wherein the line extends 2. 1 generally longitudinally through the sidewall. 2 The well screen according to Claim 1, further comprising a filter 3. 1 media, and wherein the filter media is recessed in the sidewall. 2 The well screen according to Claim 1, wherein the sidewall material 4. 1 is nonmetallic. 2 The well screen according to Claim 4, wherein flow passages are 5. 1 formed through the sidewall, and further comprising a generally tubular 2 protective shield lining each of the flow passages. 3 The well screen according to Claim 5, further comprising a flexible 1 6. retainer disposed between each shield and the respective flow passage. 2 The well screen according to Claim 4, wherein the sidewall material 7. 1 is a composite material. 2

The well screen according to Claim 1, further comprising a filter 8. 1 media, and wherein the filter media is expandable in a wellbore. 2 The well screen according to Claim 1, further comprising at least 9. 1 one sensor connected to the line. 2 The well screen according to Claim 9, wherein the sensor senses a 10. 1 parameter external to the well screen. 2 The well screen according to Claim 9, wherein the sensor senses a 1 11. parameter internal to the well screen. 2 The well screen according to Claim 1, further comprising an 12. 1 actuator connected to the line. 2 The well screen according to Claim 1, further comprising a flow 1 13. control device connected to the line. 2 The well screen according to Claim 1, wherein the line is a selected 14. 1 one of a communication line, an injection line, a power line, a control line and a 2 monitoring line. 3

- 1 15. The well screen according to Claim 1, wherein the line is a selected
- one of a hydraulic line, an electrical line and a fiber optic line.

1	16. A well screen deployment system, comprising:
2	a reel; and
3	at least one well screen wrapped on the reel.
1	17. The system according to Claim 16, further comprising tubing
2	wrapped on the reel, and wherein an outer dimension of the well screen is less
3	than or approximately equal to an outer diameter of the tubing.
1	18. The system according to Claim 17, wherein the tubing is
2	nonmetallic.
1	19. The system according to Claim 16, wherein the well screen includes
2	a filter media, and wherein the filter media is recessed into a tubular body of the
3	well screen.
1	20. The system according to Claim 19, wherein the tubular body is a
2	portion of a tubing wrapped on the reel.
1	21. The system according to Claim 20, wherein the tubing is
2	nonmetallic.

The system according to Claim 16, wherein the well screen is 22. 1 wrapped in multiple revolutions about the reel. 2 The system according to Claim 16, wherein the well screen is 1 23. continuously formed on a tubing wrapped on the reel. 2 The system according to Claim 23, wherein the well screen is 24. 1 formed on the tubing without severing the tubing. 2 The system according to Claim 24, wherein the well screen 25. 1 comprises a portion of the tubing having openings formed through a sidewall of 2 the tubing, the openings filtering fluid flowing into the tubing. 3 26. The system according to Claim 25, wherein the tubing sidewall is 1 made of a composite material. 2 The system according to Claim 16, wherein the well screen is 1 27. positioned on the reel corresponding to a predetermined desired location for the 2 screen in a well. 3

The system according to Claim 16, wherein there are multiple well 28. 1 screens, and wherein the well screens are spaced apart on the reel corresponding 2 to predetermined desired spacings between the well screens in a well. 3 The system according to Claim 16, wherein the well screen is 29. 1 expandable in a well. 2 The system according to Claim 29, further comprising tubing 30. 1 wrapped on the reel, and wherein the well screen is expandable radially outward 2 relative to the tubing, when the well screen and tubing are disposed in the well. 3 The system according to Claim 16, further comprising at least one 31. 1 sensor connected to the line. 2 The well screen according to Claim 31, wherein the sensor senses a 32. 1 parameter external to the well screen. 2 The well screen according to Claim 31, wherein the sensor senses a 1 33. parameter internal to the well screen. 2 The well screen according to Claim 16, further comprising an 1 34. actuator connected to the line. 2

- 1 35. The well screen according to Claim 16, further comprising a flow control device connected to the line.
- 1 36. The well screen according to Claim 16, wherein the line is a selected 2 one of a communication line, an injection line, a power line, a control line and a 3 monitoring line.
- The well screen according to Claim 16, wherein the line is a selected one of a hydraulic line, an electrical line and a fiber optic line.

1	38. A well production system for a well f	naving a wellbore, the system	
2	comprising:		
3	a coiled tubing string deployed into the well	bore, the coiled tubing string	
4	including at least one well screen, and the well scre	en including a line embedded	
5	in a sidewall material of the well screen.		
1	39. The system according to Claim 38, wh	nerein the sidewall material is	
2	a composite material.		
1	40. The system according to Claim 38,	further comprising a tractor	
2	device connected to the coiled tubing string, the tractor device conveying the		
3	coiled tubing string in the wellbore.		
1	41. The system according to Claim 40, wh	nerein the line supplies power	
2	to the tractor device.		
1	42. The system according to Claim 38	, further comprising a flow	
2	control device connected in the coiled tubing string	, the flow control device being	
3	actuated via the line.		

The system according to Claim 38, further comprising at least one 1 43. sensor attached to the coiled tubing string, indications of a parameter sensed by 2 the sensor being communicated via the line. 3 The system according to Claim 38, wherein the well screen is 44. 1 continuously formed on the coiled tubing string. 2 The system according to Claim 38, wherein the well screen is 45. 1 formed on the coiled tubing string by openings extending through a sidewall of 2 the coiled tubing string. 3 The system according to Claim 45, wherein the coiled tubing string 46. 1 sidewall is made of a nonmetallic material. 2 The system according to Claim 45, wherein the coiled tubing string 47. 1 sidewall is made of a composite material. 2 The system according to Claim 38, wherein the well screen includes 1 48. a filter media recessed into a tubular body of the well screen. 2

The system according to Claim 48, wherein an outer dimension of 1 49. the filter media is less than or approximately equal to an outer diameter of a 2 tubing portion of the coiled tubing string. 3 50. The system according to Claim 38, wherein the well screen is 1 expandable in the wellbore. 2 The system according to Claim 38, further comprising at least one 51. 1 actuator attached to the coiled tubing string, the actuator being connected to the 2 line. 3 The system according to Claim 38, wherein the coiled tubing string 52. 1 includes a flow control device actuated via the line. 2 The system according to Claim 38, wherein the line is a selected one 53. 1 of a communication line, an injection line, a power line, a control line and a 2 monitoring line. 3 The system according to Claim 38, wherein the line is a selected one 54. 1 of a hydraulic line, an electrical line and a fiber optic line. 2

1	55.	A well production system for a well having a wellbore, the system
2	comprising:	
3	a coil	ed tubing string deployed into the wellbore, the coiled tubing string
4	including at	least one well screen, and the well screen being expandable in the
5	wellbore.	
1	56.	The system according to Claim 55, wherein the well screen is
2	expandable	radially outward relative to a tubing portion of the coiled tubing
3	string.	
1	57.	The system according to Claim 55, wherein the well screen includes
2	a line embed	lded in a sidewall material of the well screen.
1	58.	The system according to Claim 55, wherein the well screen includes
2	a tubular bo	dy portion made of a composite material.
1	59.	The system according to Claim 55, wherein the well screen is
2	continuously	y formed on tubing of the coiled tubing string.

1 60. The system according to Claim 55, wherein the well screen has an outer dimension which is less than or approximately equal to an outer diameter of a tubing portion of the coiled tubing string.

1	6:	1. A	A well screen, comprising:			
2	a	a filter media;				
3	aı	an outer shroud outwardly overlying the filter media; and				
4	a	a line extending between the filter media and the outer shroud.				
1	6:	2. ]	The well screen according to Claim 61, wherein the line is a selected			
2	one of a	of a communication line, an injection line, a power line, a control line and a				
3	monitor	itoring line.				
1	6;	з. Т	The well screen according to Claim 61, wherein the line is a selected			
2	one of a	hydra	ulic line, an electrical line and a fiber optic line.			
1	6	4. T	The well screen according to Claim 61, further comprising at least			
2	one sens	ensor connected to the line.				
1	6	5. T	The well screen according to Claim 64, wherein the sensor senses a			
2	paramet	er inte	ernal to the well screen.			
1	6	6. 7	The well screen according to Claim 64, wherein the sensor senses a			
2	paramet	parameter external to the well screen.				

- 1 67. The well screen according to Claim 61, further comprising an
- 2 actuator connected to the line.